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MEETING NOTICE

CLEARINGHOUSE COMMITTEE

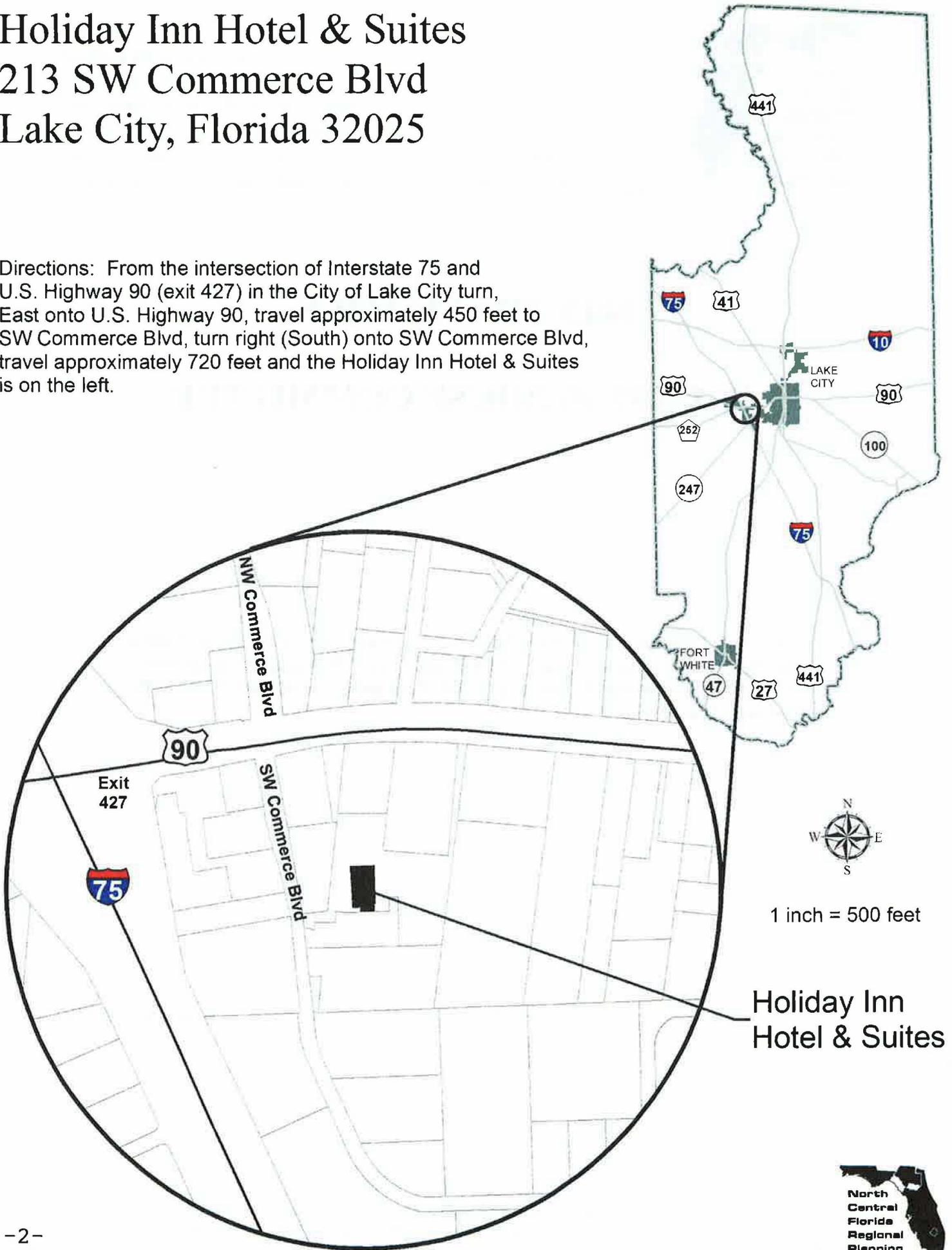
There will be a meeting of the Clearinghouse Committee of the North Central Florida Regional Planning Council on **July 26, 2012**. The meeting will be held at the **Holiday Inn Hotel & Suites, 213 SW Commerce Boulevard, Lake City**, beginning at **6:00 p.m.**

(Location Map on Back)

Holiday Inn Hotel & Suites

213 SW Commerce Blvd
Lake City, Florida 32025

Directions: From the intersection of Interstate 75 and U.S. Highway 90 (exit 427) in the City of Lake City turn, East onto U.S. Highway 90, travel approximately 450 feet to SW Commerce Blvd, turn right (South) onto SW Commerce Blvd, travel approximately 720 feet and the Holiday Inn Hotel & Suites is on the left.



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AGENDA

CLEARINGHOUSE COMMITTEE

Holiday Inn Hotel & Suites
Lake City, Florida

July 26, 2012
6:00 p.m.

	<u>PAGE NO.</u>
I. APPROVAL OF THE JUNE 28, 2012 MEETING MINUTES	5
II. COMMITTEE-LEVEL REVIEW ITEMS	
<u>Local Government Comprehensive Plan Amendments</u>	
#81 - Alachua County Comprehensive Plan Draft Amendments (DEO No. 12-2 ESR)	9
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NORTH CENTRAL FLORIDA REGIONAL PLANNING COUNCIL
CLEARINGHOUSE COMMITTEE

MINUTES

Holiday Inn Hotel & Suites
Lake City, Florida

June 28, 2012
6:00 p.m.

MEMBERS PRESENT

Thomas Collett
Sandra Haas, Chair
Donnie Hamlin (via telephone)
Thomas Hawkins, Vice-Chair
Steven Witt

MEMBERS ABSENT

Jason Holifield
Carolyn Spooner
Wesley Wainwright
Michael Williams

STAFF PRESENT

Steven Dopp

The meeting was called to order at 6:13 p.m. by Chair Haas. Mr. Dopp requested that the following items received by Council staff after the agenda and meeting packet were distributed to Committee members be added to the Committee agenda:

- #77 - Union County Comprehensive Plan Adopted Amendment (DEO No. 12-1ESR)
- #78 - City of Gainesville Comprehensive Plan Draft Amendment (DEO No. 12-4ESR)
- #79 - City of Hawthorne Comprehensive Plan Adopted Amendment (DEO No. 12-1ESR)

ACTION: It was moved by Commissioner Hawkins and seconded by Mr. Collett to add Item 77, Union County Comprehensive Plan Adopted Amendment (DEO No. 12-1ESR); Item 78, City of Gainesville Comprehensive Plan Draft Amendment (DEO No. 12-4ESR); and Item 79, City of Hawthorne Comprehensive Plan Adopted Amendment (DEO No. 12-1ESR) to the agenda and to approve the agenda as amended. The motion carried unanimously.

I. APPROVAL OF MAY 24, 2012 MEETING MINUTES

ACTION: It was moved by Commissioner Hawkins and seconded by Mayor Witt to approve the May 24, 2012 minutes as circulated. The motion carried unanimously.

II. COMMITTEE-LEVEL REVIEW ITEMS

- #75 - City of Newberry Comprehensive Plan Draft Amendment (DEO No. 12-2ESR)
- #77 - Union County Comprehensive Plan Adopted Amendment (DEO No. 12-1ESR)
- #78 - City of Gainesville Comprehensive Plan Draft Amendment (DEO No. 12-4ESR)
- #79 - City of Hawthorne Comprehensive Plan Adopted Amendment (DEO No. 12-1ESR)

Mr. Dopp stated that the staff reports find the comprehensive plans, as amended, do not create significant adverse impacts to regional facilities, Natural Resources of Regional Significance or create significant adverse extrajurisdictional impacts. Mr. Dopp also stated that the staff reports find the comprehensive plans, as amended, remain consistent with the North Central Florida Strategic Regional Policy Plan.

ACTION: It was moved by Commissioner Hawkins and seconded by Mayor Witt to approve the staff reports as circulated. The motion carried unanimously.

The meeting adjourned at 6:22 p.m.

Sandra Haas, Chair

Date

COMMITTEE-LEVEL ITEMS

**FLORIDA REGIONAL COUNCILS ASSOCIATION
LOCAL GOVERNMENT COMPREHENSIVE PLAN AMENDMENT REVIEW FORM 01**

Regional Planning Council: North Central Fl
Review Date: 7/26/12
Amendment Type: Draft Amendments

Regional Planning Council Item No. 81
Local Government: Alachua County
Local Government Item Nos. CPA 03-12,
CPA 04-12, CPA 05-12 & CPA 06-12

Date Mailed to Local Government and State Land Planning Agency: 7/27/12 (estimated)

Pursuant to Section 163.3184, Florida Statutes, Council review of local government comprehensive plan amendments is limited to adverse effects on regional resources and facilities identified in the strategic regional policy plan and extrajurisdictional impacts that would be inconsistent with the comprehensive plan of any affected local government within the region. A written report containing an evaluation of these impacts, pursuant to Section 163.3184, Florida Statutes, is to be provided to the local government and the state land planning agency within 30 calendar days of receipt of the amendment.

DESCRIPTION OF AMENDMENTS

County item CPA 03-12 reclassifies approximately 87 acres from Rural/Agriculture (up to 1 dwelling unit per 5 acres) to Preservation on the County Future Land Use Map. County item CPA 04-12 reclassifies approximately 325 acres from Rural/Agriculture (up to 1 dwelling unit per five acres) to Preservation on the County Future Land Use Map. County item CPA 05-12 amends County Comprehensive Plan Future Land Use Element Policy 7.1.22 by deleting the two times per year limit on large-scale Comprehensive Plan amendments and by adding a reference to Section 163.3184, Florida Statutes. County item CPA 06-12 amends the County Comprehensive Plan Intergovernmental Coordination Element Map 1, "Reserve and Extra-Territorial Areas", to incorporate the change to the City of Gainesville Reserve Area boundary which was adopted by the Board of County Commissioners in August 2011 in accordance with the five-year review and update process for Reserve Areas provided under the Alachua County Boundary Adjustment Act (see attached).

1. ADVERSE EFFECTS TO SIGNIFICANT REGIONAL RESOURCES AND FACILITIES IDENTIFIED IN THE STRATEGIC REGIONAL POLICY PLAN

Significant adverse impacts to regional resources and facilities are not anticipated as the amendments do not result in an increase in maximum allowable intensities and/or densities of use.

2. EXTRAJURISDICTIONAL IMPACTS INCONSISTENT WITH THE COMPREHENSIVE PLANS OF LOCAL GOVERNMENTS WITHIN THE REGION

Adverse extrajurisdictional impacts are not anticipated to occur as a result of the amendments.

Request a copy of the adopted version of the amendment?

Yes No
Not Applicable

It is recommended that these findings be forwarded to the County and the Florida Department of Economic Opportunity.

EXCERPTS FROM COUNTY COMPREHENSIVE PLAN AMENDMENTS

ALACHUA COUNTY Office of Planning and Development Staff Report Application Number CPA 03-12

Holly Banner, Planner



Figure 1. Locator map of the Perry Addition/Barr Hammock Project area (Site) shown in red hatching.

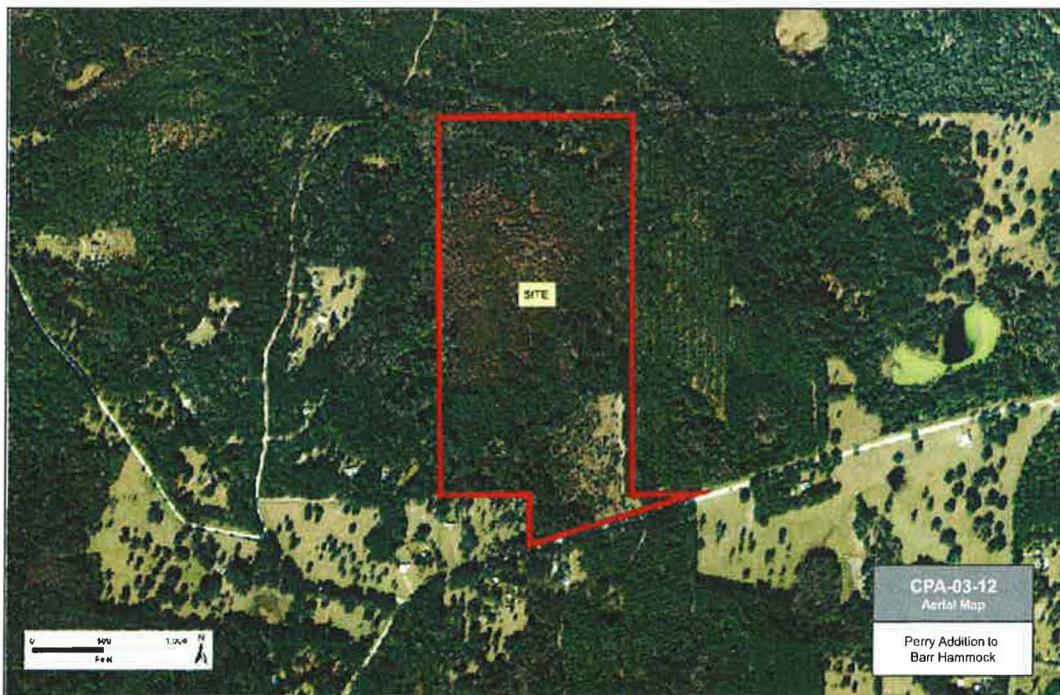


Figure 2. Aerial view of Perry Addition parcel (Site) outlined in red.

ALACHUA COUNTY
Office of Planning and Development Staff Report
Application Number CPA 03-12

Holly Banner, Planner



Figure 5. Proposed Future Land Use showing Perry Addition/Barr Hammock Project area parcel (Site) outlined in red hatching from Rural/Agriculture to Preservation.

Conservation and Open Space Element

3.2. PRESERVATION LAND USE CATEGORY

Objective 3.2:

A preservation land use category shall be established to recognize and protect natural resources within publicly owned lands in Alachua County.

Policy 3.2.1 Preservation areas shall consist of publicly owned lands, including lands owned and managed by non-profit conservation organizations, which are intended for use as natural reserves or managed conservation lands for the preservation of natural resources in perpetuity.

Policy 3.2.3 A management plan shall be developed for each preservation area by the responsible public agency, in accordance with the following:

1. The management plan shall include but is not limited to:
 - a. Documents and maps that identify the location of areas and

ALACHUA COUNTY

Office of Planning and Development Staff Report

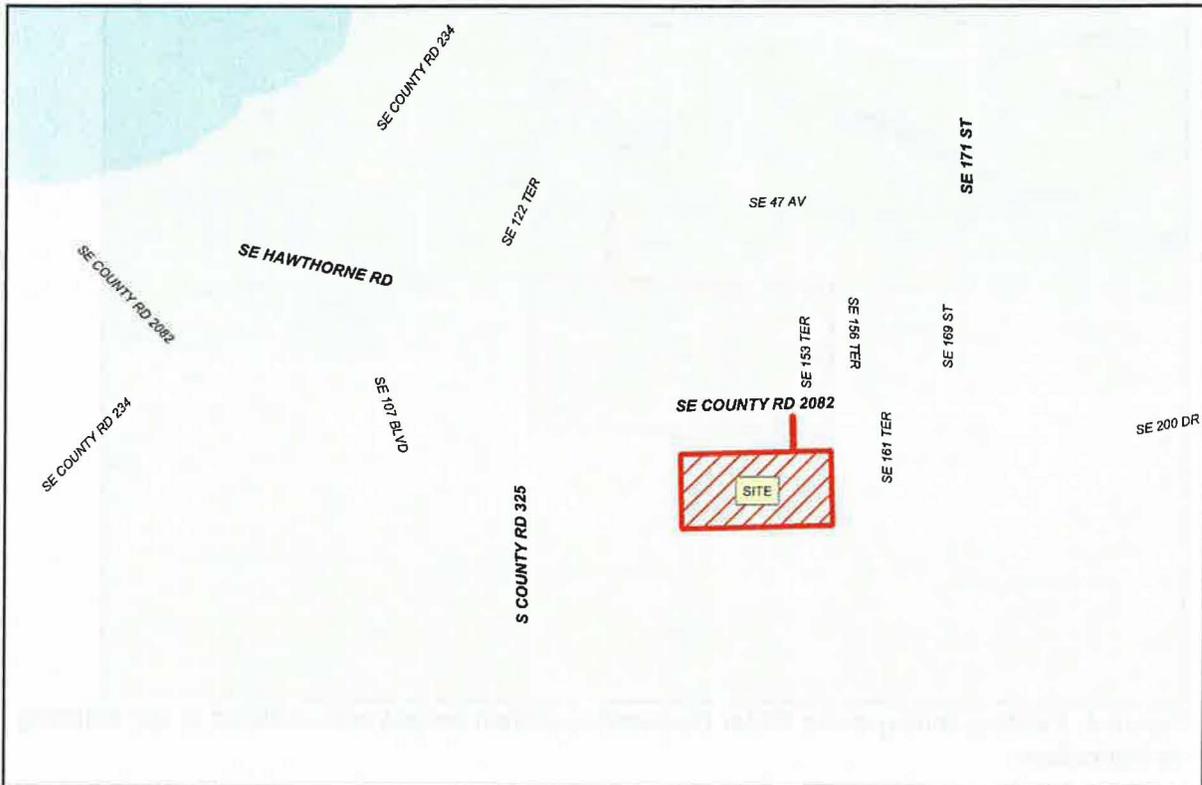


Figure 1. Locator map of the Phifer Flatwoods Addition project area on properties outlined in red.

Adjacent and Surrounding Properties

<u>Direction</u>	<u>FLU</u>	<u>Zoning</u>	<u>Current Use</u>
<u>Parcel #18235-000-000</u>			
North	Rural/Agriculture	Agriculture	Vacant/Agriculture
East	Rural/Agriculture	Agriculture	Agriculture
South	Preservation	Agriculture	Conservation
West	Preservation	Agriculture	Conservation
<u>Parcel #18108-002-000</u>			
North	Rural/Agriculture	Agriculture	Agriculture & Residential
East	Rural/Agriculture	Agriculture	Agriculture
South	Rural/Agriculture	Agriculture	Agriculture
West	Rural/Agriculture	Agriculture	Vacant

ALACHUA COUNTY Office of Planning and Development Staff Report

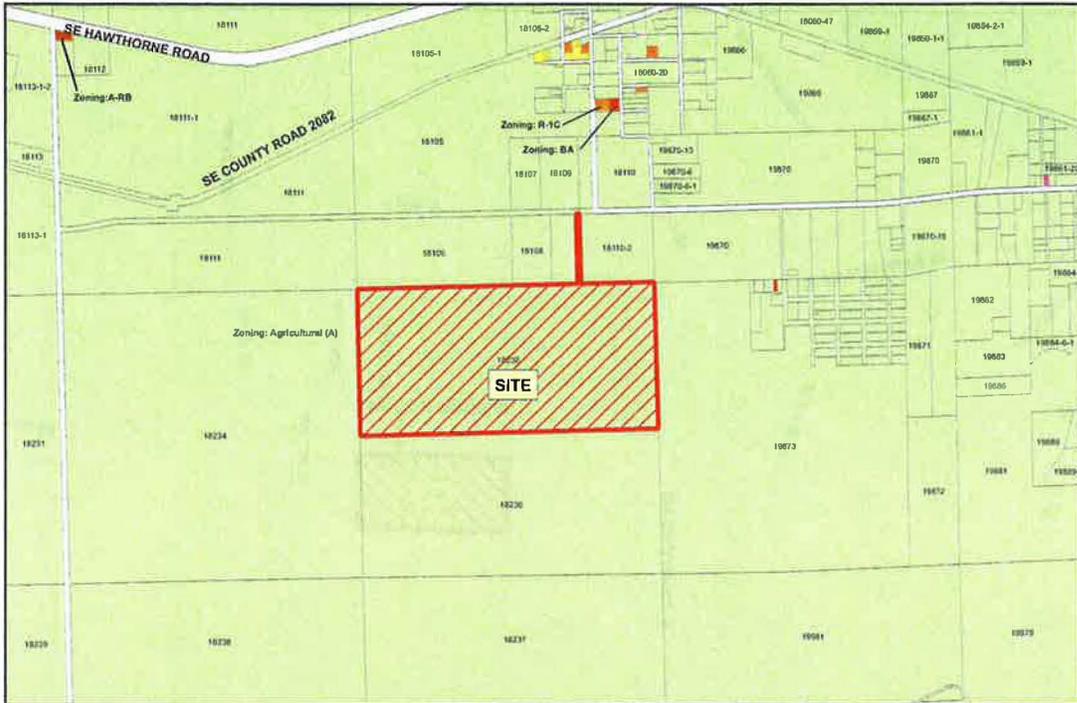


Figure 4. Existing zoning in the Phifer Flatwoods Addition project area outlined in red hatching as Agriculture.



Figure 5. Proposed Future Land Use of the Phifer Flatwoods Addition project area from Rural/Agriculture to Preservation outlined in red hatching.

Alachua County Office of Planning and Development Staff Report: CPA-05-12

COMPREHENSIVE PLAN CONSISTENCY

Staff has proposed the following amendment to Policy 7.1.22 to remove the twice per year limit of processing large-scale comprehensive plan amendments. This policy was based on Florida Statute requirements that have since been amended to also delete this twice per year limit.

This amended policy does not affect other policies in the Comprehensive Plan and is consistent with the Comprehensive Plan.

Effect of Amendment on Affordable Housing

This proposed amendment will not have a negative effect on the provision of affordable housing. It is possible that the elimination of the twice per year limit could have a positive effect on the provision of affordable housing because an applicant wishing to amend a land use designation to provide housing would not have to wait for a cycle to be advertised. Most likely, however, this amendment will have no effect on the affordability of housing, either the initial cost or on-going expenses.

Conclusion

The proposed text amendment eliminating the twice per year limit on large-scale comprehensive plan amendments will give both the County and the public greater flexibility in applying for and processing comprehensive plan amendments. Staff finds that the proposed amendment is consistent with the Comprehensive Plan and recommends approval.

Staff Recommendation

Adoption of **CPA-05-12 as proposed below:**

Policy 7.1.22 It shall be the policy of Alachua County to establish a mechanism for consideration of large-scale Comprehensive Plan Amendments, ~~up to two times a year per criteria in the land development regulations~~, small-scale Comprehensive Plan Amendments and Plan Amendments due to emergency, and amendments due to any proposed Development of Regional Impact, consistent with Section 163.3184 and 163.3187, Florida Statutes.

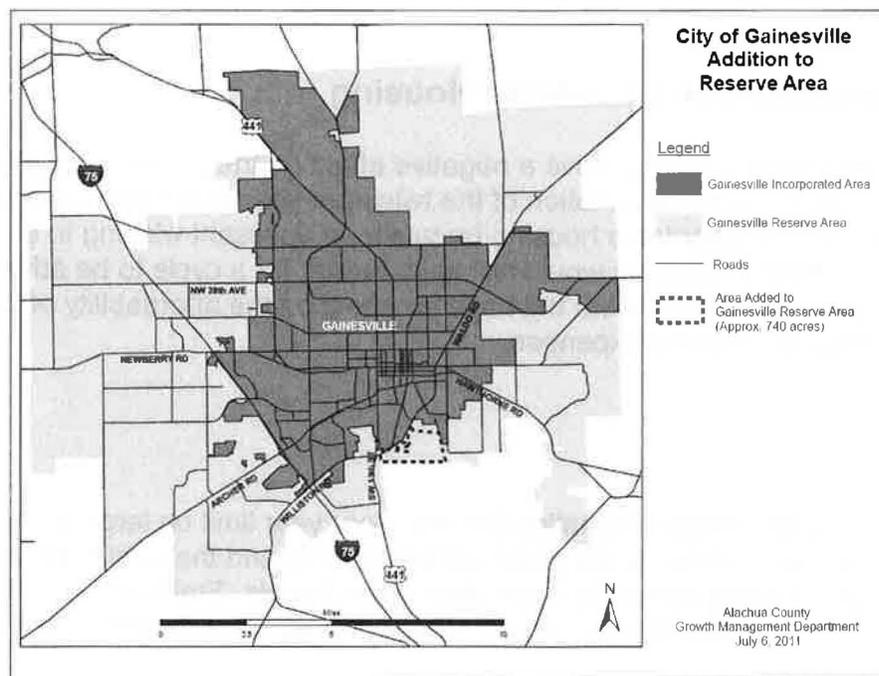
Report Release Date: June 13, 2012

Alachua County Growth Management Office of Planning and Development Staff Report

Analysis of Request

Background

The Alachua County Boundary Adjustment Act (BAA), a special act of the Florida Legislature governing annexation in Alachua County (Laws of Florida Ch. 90-496 and Ch. 91-382), provides for designation of "Reserve Areas", which set the boundaries within which each municipality may annex land into its corporate limits. The BAA provides for review and update of these Reserve Areas every five years. The most recent review of reserve areas was completed in 2011, and at that time, the County Commission adopted a change to the reserve area boundary for the City of Gainesville (see Resolution 11-80, Exhibit 2 of this staff report). This change added approximately 740 acres of the northern portion of Paynes Prairie to the Gainesville Reserve area (see map below). The reserve areas of the other municipalities in Alachua County remained unchanged through the 2011 review process.



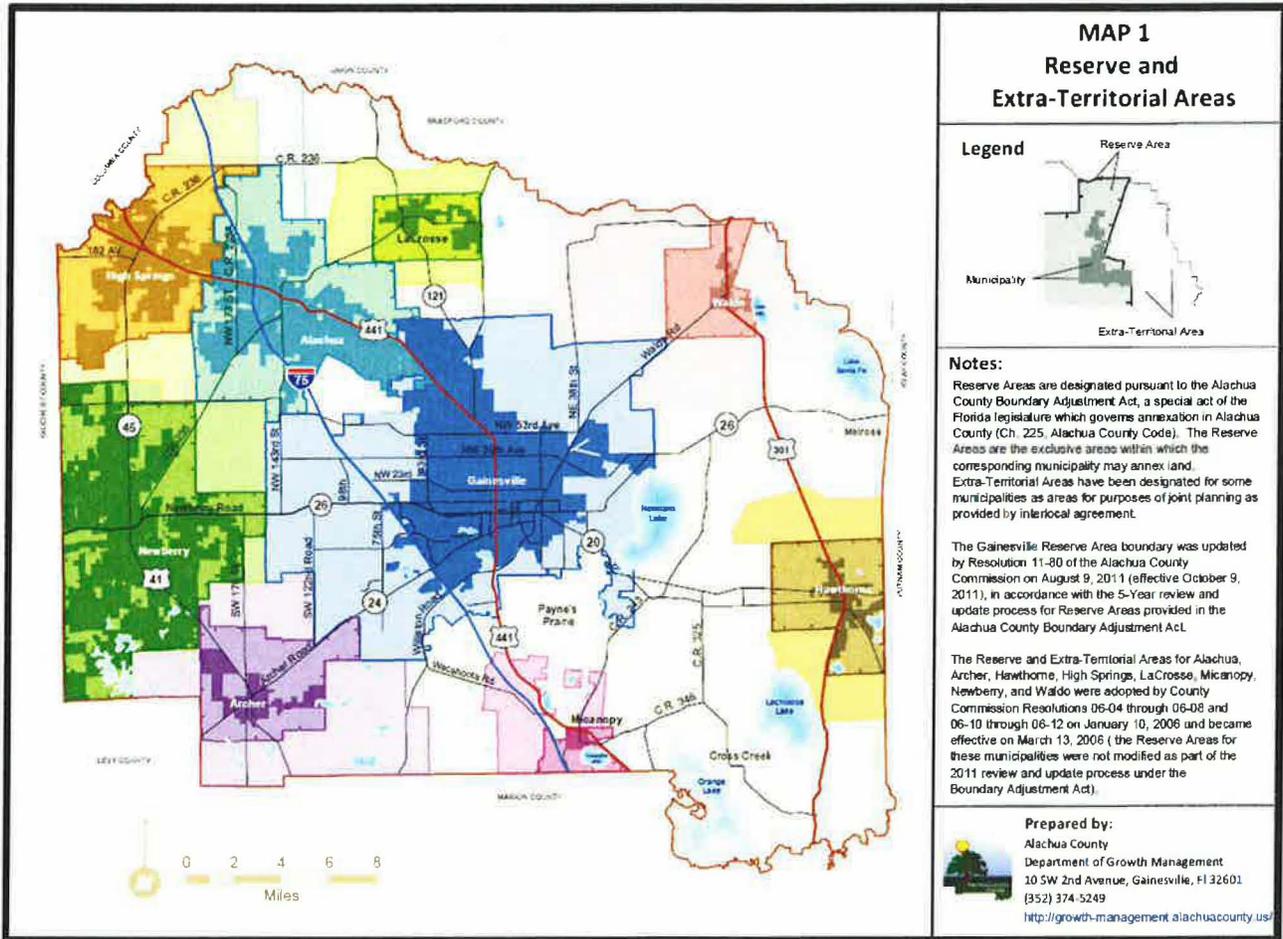
The Boundary Adjustment Act as codified in Section 225.05(12) of the Alachua County Code of Ordinances provides that “the County and municipalities shall amend the intergovernmental coordination elements of the local government comprehensive plans...reflecting such [reserve area] designation.”

A countywide map of Reserve and Extraterritorial Areas for municipalities is adopted as part of the Alachua County Comprehensive Plan Intergovernmental Coordination Element as “Map 1”. The currently adopted map was last updated in 2006, following the previous 5-year review of Reserve Areas under the Boundary Adjustment Act, which resulted in several changes to municipal reserve area boundaries. The proposed amendment would update the countywide map of Reserve and Extraterritorial Areas to incorporate the revised City of Gainesville Reserve Area boundary that was adopted by the Board of County Commissioners on August 9, 2011 and became effective on October 9, 2011, in accordance with the 5-year review and update process for reserve areas provided under the Alachua County Boundary Adjustment Act.

Alachua County Growth Management Office of Planning and Development Staff Report

Staff Report Exhibit 1

Revised Map 1 of Intergovernmental Coordination Element: Reserve and Extra-Territorial Areas (proposed)



MAP 1
Reserve and
Extra-Territorial Areas

Legend

Reserve Area

Municipality

Extra-Territorial Area

Notes:
Reserve Areas are designated pursuant to the Alachua County Boundary Adjustment Act, a special act of the Florida legislature which governs annexation in Alachua County (Ch. 225, Alachua County Code). The Reserve Areas are the exclusive areas within which the corresponding municipality may annex land. Extra-Territorial Areas have been designated for some municipalities as areas for purposes of joint planning as provided by interlocal agreement.

The Gainesville Reserve Area boundary was updated by Resolution 11-80 of the Alachua County Commission on August 9, 2011 (effective October 9, 2011), in accordance with the 5-Year review and update process for Reserve Areas provided in the Alachua County Boundary Adjustment Act.

The Reserve and Extra-Territorial Areas for Alachua, Archer, Hawthorne, High Springs, LaCrosse, Micanopy, Newberry, and Waldo were adopted by County Commission Resolutions 06-04 through 06-08 and 06-10 through 06-12 on January 10, 2006 and became effective on March 13, 2006 (the Reserve Areas for these municipalities were not modified as part of the 2011 review and update process under the Boundary Adjustment Act).

Prepared by:
Alachua County
Department of Growth Management
10 SW 2nd Avenue, Gainesville, FL 32601
(352) 374-5249
<http://growth-management.alachuacounty.us/>



STAFF-LEVEL ITEMS

.



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**REGIONAL CLEARINGHOUSE
INTERGOVERNMENTAL COORDINATION AND RESPONSE**

Date: 6-22-12

PROJECT DESCRIPTION

#66 - Progress Energy Florida, Inc. Ten-Year Site Plan, 2012 - 2021

TO: Mr. Phillip Ellis
Division of Regulatory Analysis
Florida Public Service Commission
540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

 COMMENTS ATTACHED

 X **NO COMMENTS REGARDING THIS PROJECT**

IF YOU HAVE ANY QUESTIONS REGARDING THESE COMMENTS, PLEASE CONTACT STEVEN DOPP, SENIOR PLANNER, AT THE NORTH CENTRAL FLORIDA REGIONAL PLANNING COUNCIL AT (352) 955-2200 OR SUNCOM 625-2200, EXT 109

Progress Energy Florida, Inc. Ten-Year Site Plan

April 2012

2012-2021

**Submitted to:
Florida Public Service Commission**



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PROGRESS ENERGY FLORIDA
SCHEDULE 1
EXISTING GENERATING FACILITIES

AS OF DECEMBER 31, 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
PLANT NAME	UNIT NO.	LOCATION (COUNTY)	UNIT TYPE	FUEL		FUEL TRANSPORT		ALT. FUEL DAYS USE	COM'L IN-SERVICE MO/YEAR	EXPECTED RETIREMENT MO/YEAR	GEN. MAX. NAMEPLATE KW	NET CAPABILITY	
				PRI	ALT.	PRI	ALT.					SUMMER MW	WINTER MW
STEAM													
ANCLOTE	1	PASCO	ST	RFO	NG	PL	PL	***	10/74		556,200	501	517
ANCLOTE	2	PASCO	ST	RFO	NG	PL	PL	***	10/78		556,200	510	530
CRYSTAL RIVER	1	CITRUS	ST	BIT		RR	WA		10/66		440,550	375	376
CRYSTAL RIVER	2	CITRUS	ST	BIT		RR	WA		11/69		523,800	498	498
CRYSTAL RIVER	3 *	CITRUS	NP	NUC		TK			3/77		890,460	789	805
CRYSTAL RIVER	4	CITRUS	ST	BIT		WA	RR		12/82		739,260	712	721
CRYSTAL RIVER	5	CITRUS	ST	BIT		WA	RR		10/84		739,260	710	721
SUWANNEE RIVER	1	SUWANNEE	ST	NG	RFO	PL	TK/RR	***	11/53	****	34,500	28	28
SUWANNEE RIVER	2	SUWANNEE	ST	NG	RFO	PL	TK/RR	***	11/54	****	37,500	30	30
SUWANNEE RIVER	3	SUWANNEE	ST	NG	RFO	PL	TK/RR	***	10/56	****	75,000	71	73
												4,224	4,299
COMBINED-CYCLE													
BARTOW	4	PINELLAS	CC	NG	DFO	PL	TK	***	6/09		1,253,000	1,133	1,235
HINES ENERGY COMPLEX	1	POLK	CC	NG	DFO	PL	TK	***	4/99		546,500	462	528
HINES ENERGY COMPLEX	2	POLK	CC	NG	DFO	PL	TK	***	12/03		548,250	490	563
HINES ENERGY COMPLEX	3	POLK	CC	NG	DFO	PL	TK	***	11/05		561,000	488	564
HINES ENERGY COMPLEX	4	POLK	CC	NG	DFO	PL	TK	***	12/07		610,000	472	544
TIGER BAY	1	POLK	CC	NG		PL			8/97		278,100	205	227
												3,250	3,661
COMBUSTION TURBINE													
AVON PARK	P1	HIGHLANDS	GT	NG	DFO	PL	TK	***	12/68	****	33,790	24	35
AVON PARK	P2	HIGHLANDS	GT	DFO		TK		***	12/68	****	33,790	24	35
BARTOW	P1, P3	PINELLAS	GT	DFO		WA		***	5/72, 6/72		111,400	85	108
BARTOW	P2	PINELLAS	GT	NG	DFO	PL	WA	***	6/72		55,700	43	57
BARTOW	P4	PINELLAS	GT	NG	DFO	PL	WA	***	6/72		55,700	49	61
BAYBORO	P1-P4	PINELLAS	GT	DFO		WA		***	4/73		226,800	174	233
DEBARY	P1-P6	VOLUSIA	GT	DFO		TK		***	12/75-4/76		401,220	309	379
DEBARY	P7-P9	VOLUSIA	GT	NG	DFO	PL	TK	***	10/92		345,000	247	287
DEBARY	P10	VOLUSIA	GT	DFO		TK		***	10/92		115,000	82	97
HIGGINS	P1-P2	PINELLAS	GT	NG	DFO	PL	TK	***	3/69, 4/69	****	67,580	45	45
HIGGINS	P3-P4	PINELLAS	GT	NG	DFO	PL	TK	***	12/70, 1/71	****	85,850	60	71
INTERCESSION CITY	P1-P6	OSCEOLA	GT	DFO		PL,TK		***	5/74		340,200	282	370
INTERCESSION CITY	P7-P10	OSCEOLA	GT	NG	DFO	PL	PL,TK	***	10/93		460,000	328	379
INTERCESSION CITY	P11 **	OSCEOLA	GT	DFO		PL,TK		***	1/97		165,000	143	161
INTERCESSION CITY	P12-P14	OSCEOLA	GT	NG	DFO	PL	PL,TK	***	12/00		345,000	229	278
RIO PINAR	P1	ORANGE	GT	DFO		TK		***	11/70	****	19,290	12	15
SUWANNEE RIVER	P1, P3	SUWANNEE	GT	NG	DFO	PL	TK	***	10/80, 11/80		122,400	104	134
SUWANNEE RIVER	P2	SUWANNEE	GT	DFO		TK		***	10/80		61,200	51	66
TURNER	P1-P2	VOLUSIA	GT	DFO		TK		***	10/70	****	38,580	20	26
TURNER	P3	VOLUSIA	GT	DFO		TK		***	8/74		71,200	56	77
TURNER	P4	VOLUSIA	GT	DFO		TK		***	8/74		71,200	61	78
UNIV. OF FLA.	P1	ALACHUA	GT	NG		PL			1/94		43,000	46	47
												2,474	3,039
TOTAL RESOURCES (MW)												9,948	10,999

* REPRESENTS PEF OWNERSHIP OF UNIT WHICH IS APPROXIMATELY 91.8%
 ** THE 143 MW SUMMER CAPABILITY (JUNE THROUGH SEPTEMBER) IS OWNED BY GEORGIA POWER COMPANY
 *** APPROXIMATELY 2 TO 8 DAYS OF OIL USE TYPICALLY TARGETED FOR ENTIRE PLANT. RFO TO BE PHASED OUT WITH UNIT RETIREMENTS OR UNIT GAS CONVERSIONS
 **** SUWANNEE STEAM UNITS ESTIMATED TO BE SHUTDOWN BY 6/2016; PEAKERS at AVON PARK, HIGGINS, RIO PINAR, TURNER P1 & P2 ARE ESTIMATED TO BE PUT IN COLD STAND-BY OR RETIRED BY 6/2016.

TABLE 3.1
PROGRESS ENERGY FLORIDA
TOTAL CAPACITY RESOURCES OF
POWER PLANTS AND PURCHASED POWER CONTRACTS
AS OF DECEMBER 31, 2011

PLANTS	NUMBER OF UNITS	SUMMER NET DEPENDABLE CAPABILITY (MW)
Nuclear Steam		
Crystal River	<u>1</u>	<u>789</u> (1)
Total Nuclear Steam	1	789
Fossil Steam		
Crystal River	4	2,295
Anclote	2	1,011
Suwannee River	<u>3</u>	<u>129</u>
Total Fossil Steam	9	3,435
Combined Cycle		
Bartow	1	1,133
Hines Energy Complex	4	1,912
Tiger Bay	<u>1</u>	<u>205</u>
Total Combined cycle	6	3,250
Combustion Turbine		
DeBary	10	638
Intercession City	14	982 (2)
Bayboro	4	174
Bartow	4	177
Suwannee	3	155
Turner	4	137
Higgins	4	105
Avon Park	2	48
University of Florida	1	46
Rio Pinar	<u>1</u>	<u>12</u>
Total Combustion Turbine	47	2,474
Total Units	63	
Total Net Generating Capability		9,948
<i>(1) Adjusted for sale of approximately 8.2% of total capacity</i>		
<i>(2) Includes 143 MW owned by Georgia Power Company (Jun-Sep)</i>		
Purchased Power		
Firm Qualifying Facility	13	683
Investor Owned Utilities	2	412
Independent Power Producers	2	785
TOTAL CAPACITY RESOURCES		11,828

PROGRESS ENERGY FLORIDA

SCHEDULE 8
 PLANNED AND PROSPECTIVE GENERATING FACILITY ADDITIONS AND CHANGES

AS OF JANUARY 1, 2012 THROUGH DECEMBER 31, 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
<u>PLANT NAME</u>	<u>UNIT NO.</u>	<u>LOCATION (COUNTY)</u>	<u>UNIT TYPE</u>	<u>FUEL</u>		<u>FUEL TRANSPORT</u>		<u>CONST. START</u>	<u>COMPL IN-SERVICE</u>	<u>EXPECTED RETIREMENT</u>	<u>GEN. MAX. NAMEPLATE</u>	<u>NET CAPABILITY^a</u>		<u>STATUS^b</u>	<u>NOTES^c</u>
				<u>PRI</u>	<u>ALT</u>	<u>PRI</u>	<u>ALT</u>	<u>MO. / YR.</u>	<u>MO. / YR.</u>	<u>MO. / YR.</u>	<u>KW</u>	<u>SUMMER MW</u>	<u>WINTER MW</u>		
ANCLOTE	1	PASCO	ST	NG		PL			4/2013			10	10	FC	(1)
ANCLOTE	2	PASCO	ST	NG		PL			12/2013			10	10	FC	(1)
CRYSTAL RIVER	3	CITRUS	NP						11/2014			789	805	P	(2)
CRYSTAL RIVER	3	CITRUS	NP						1/2015			154	154	A	(3)
SUWANNEE RIVER	1-3	SUWANNEE	ST							d.		(129)	(131)	P	(1)
HIGGINS	P1-4	PINELLAS	GT							d.		(105)	(116)	P	(1)
TURNER	P1-2	VOLUSIA	GT							d.		(20)	(26)	P	(1)
AVON PARK	P1-2	HIGHLANDS	GT							d.		(48)	(70)	P	(1)
RIO PINAR	P1	ORANGE	GT							d.		(12)	(15)	P	(1)
UNKNOWN	1	UNKNOWN	CC					01/2016	6/2019			767	875	P	(1)
LEVY	1	LEVY	NP					01/2015	6/2021			1092	1120	p	(1)

a. Net capability of Crystal River 3 represents approximately 91.8% PEF Ownership.
 b. See page v. for Code Legend of Future Generating Unit Status.
 c. NOTES
 (1) Planned, Prospective, or Committed project.
 (2) Return to Service
 (3) Planned uprates.
 d. Suwannee 1-3, Higgins P1-4, Turner P1-2, Avon Park P1-2, Rio Pinar P1 are expected to be shut down by 6/2016.



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**REGIONAL CLEARINGHOUSE
 INTERGOVERNMENTAL COORDINATION AND RESPONSE**

Date: 6-22-12

PROJECT DESCRIPTION

#67 - Gainesville Regional Utilities - 2012 Ten-Year Site Plan

TO: Mr. Phillip Ellis
 Division of Regulatory Analysis
 Florida Public Service Commission
 540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0850

 COMMENTS ATTACHED

 X **NO COMMENTS REGARDING THIS PROJECT**

IF YOU HAVE ANY QUESTIONS REGARDING THESE COMMENTS, PLEASE CONTACT STEVEN DOPP, SENIOR PLANNER, AT THE NORTH CENTRAL FLORIDA REGIONAL PLANNING COUNCIL AT (352) 955-2200 OR SUNCOM 625-2200, EXT 109

GAINESVILLE REGIONAL UTILITIES

2012 TEN-YEAR SITE PLAN



Submitted to:

The Florida Public Service Commission

April 1, 2012

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4. ENVIRONMENTAL AND LAND USE INFORMATION

4.1 DESCRIPTION OF POTENTIAL SITES FOR NEW GENERATING FACILITIES

Currently, there are no new potential generation sites planned.

4.2 DESCRIPTION OF PREFERRED SITES FOR NEW GENERATING FACILITIES

The new Gainesville Renewable Energy Center (GREC) biomass-fueled generation facility is currently under construction on land leased from GRU on the northwest portion of the existing Deerhaven Generating Station plant (site). The site is shown in Figure 1.1 and Figure 4.1, located north of Gainesville off U.S. Highway 441. The site is preferred for this project for several major reasons. Since it is an existing power generation site, future development is possible while minimizing impacts to the greenfield (undeveloped) areas. It also has an established access to fuel supply, power delivery, and potable water facilities. The location of the biomass facility is shown on Figure 4.1.

4.2.1 Land Use and Environmental Features

The location of the site is indicated on Figure 1.1 and Figure 4.1, overlain on USGS maps that were originally at a scale of 1 inch : 24,000 feet. Figure 4.2 provides a photographic depiction of the land use and cover of the existing site and adjacent areas. The existing land use of the certified portion of the site is industrial (i.e., electric power generation and transmission and ancillary uses such as fuel storage and conveyance; water withdrawal, combustion product handling and disposal, and forest management). The areas acquired since 2002 have been annexed into the City of Gainesville. The site is a PS, Public Services and Operations District, zoned property. Surrounding land uses are primarily rural or agricultural with some low-density residential development. The Deerhaven site encompasses approximately 3,474 acres.

The Deerhaven Generating Station plant site is located in the Suwannee River Water Management District. A small increase in water quantities for potable uses is projected, with the addition of the biomass facility. It is estimated that industrial processes and cooling water needs associated with the new unit will average 1.4 million gallons per day (MGD). Approximately 400,000 gallons per day of these needs will initially be met using reclaimed water from the City of Alachua. The groundwater allocation in the existing Deerhaven Site Certification will be reduced by 1.4 MGD to accommodate the GREC biomass unit however, the remaining allocation of 5.1 MGD is sufficient to accommodate the requirements of the GRU portion of the site in the future. Water for potable use will be supplied via the City's potable water system. Groundwater will continue to be extracted from the Floridian aquifer. Process wastewater is currently collected, treated and reused on-site. The site has zero discharge of process wastewater to surface and ground waters, with a brine concentrator and on-site storage of solid water treatment by-products. The new GREC biomass unit will use a wastewater treatment system to also accomplish zero liquid discharge however the solid waste produced will not be stored onsite. Other water conservation measures may be identified during the design of the project.

4.2.2 Air Emissions

The proposed generation technology for the biomass unit will necessarily meet all applicable standards for all pollutants regulated for this category of emissions unit.

4.3 STATUS OF APPLICATION FOR SITE CERTIFICATION

Gainesville Renewable Energy Center LLC received unanimous approval for certification under the Power Plant Siting Act on December 7, 2010. The Florida Department of Environmental Protection approved the air construction permit for GREC on December 29, 2010, fulfilling the final regulatory requirement for the biomass facility.

Figure 4.2

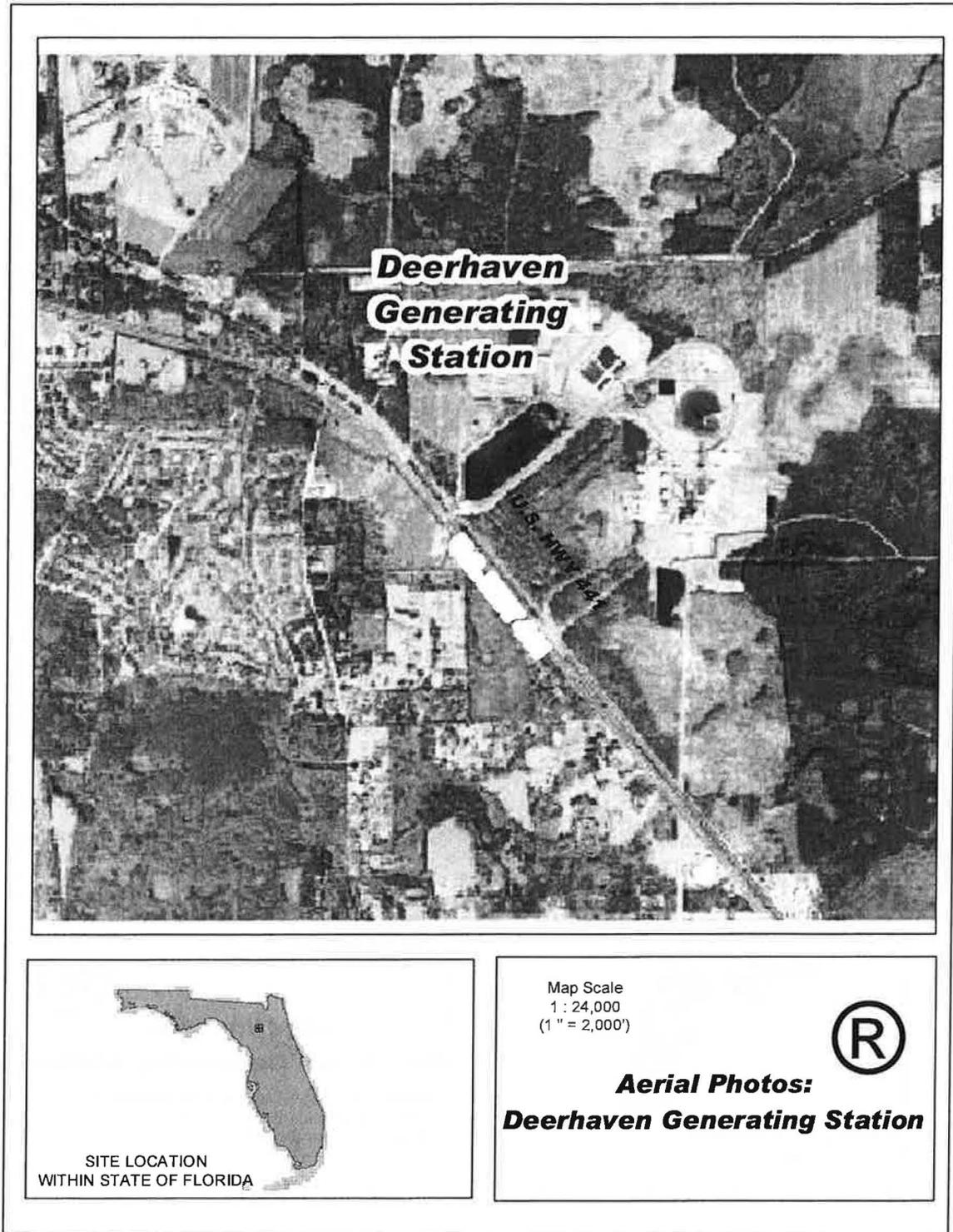
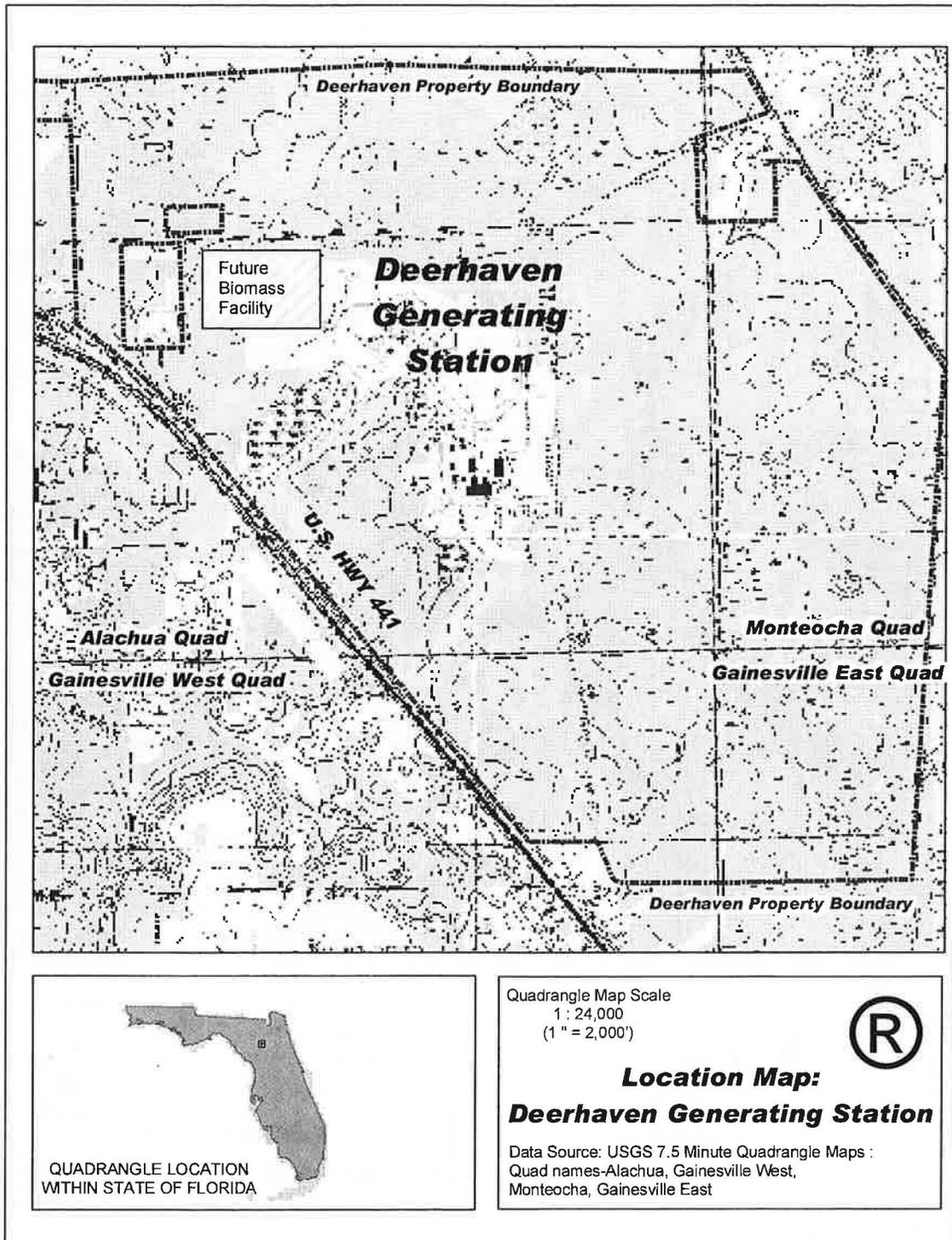


Figure 4.1



Quadrangle Map Scale
1 : 24,000
(1" = 2,000')



**Location Map:
Deerhaven Generating Station**

Data Source: USGS 7.5 Minute Quadrangle Maps :
Quad names-Alachua, Gainesville West,
Monteocha, Gainesville East



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**REGIONAL CLEARINGHOUSE
 INTERGOVERNMENTAL COORDINATION AND RESPONSE**

Date: 6-27-12

PROJECT DESCRIPTION

#68 Seminole Electric Cooperative, Inc., Ten Year Site Plan 2012 -2021

TO: Mr. Phillip Ellis
 Division of Regulatory Analysis
 Florida Public Service Commission
 Capitol Circle Office Center
 2540 Shumard Oak Blvd
 Tallahassee, FL 32399-0850

COMMENTS ATTACHED

NO COMMENTS REGARDING THIS PROJECT

IF YOU HAVE ANY QUESTIONS REGARDING THESE COMMENTS, PLEASE CONTACT STEVEN DOPP, SENIOR PLANNER, AT THE NORTH CENTRAL FLORIDA REGIONAL PLANNING COUNCIL AT (352) 955-2200 OR SUNCOM 625-2200, EXT 109



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June 27, 2012

Mr. Phillip Ellis
Division of Regulatory Analysis
Florida Public Service Commission
Capitol Circle Office Center
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Regional Review of Ten Year Site Plan, 2012 - 2021
Seminole Electric Cooperative, Inc.

Dear Mr. Ellis:

Pursuant to Section 186.801, Florida Statutes, Council staff has reviewed the proposed Ten-Year Site Plan and provides the following comments.

The above-referenced ten-year site plan proposes to construct eight natural gas-powered electrical generation stations by 2021 to be located within Gilchrist County. The combined summer electrical generating capacity of the stations will be 2,010 megawatts, while the combined winter electrical generating capacity of the stations will be 2,301 megawatts. The ten-year site plan notes that 588 megawatts of the summer generating capacity and 681 megawatts of the winter generating capacity will be cooled by water using wet cooling towers with forced air draft fans.

The subject property of the Gilchrist County site is located adjacent to Waccasassa Flats, a Natural Resource of Regional Significance as identified and mapped in the North Central Florida Strategic Regional Policy Plan. Page IV-55 of the North Central Florida Strategic Regional Policy Plan notes the following regarding Waccasassa Flats.

Occupying approximately 61,653 acres, Waccasassa Flats runs down the center of Gilchrist County. The flats are part of a larger wetland system which runs into Levy County and the Withlacoochee Regional Planning District. During the rainy season, waters in the aquifer build up sufficient pressure to spill out of the many sinkholes and ponds scattered throughout the flats to inundate the area.

The area is predominantly comprised of commercial pine plantation. Pine stands are interspersed among numerous cypress ponds, depression marshes, hydric hammock, and other wetland communities. Several lakes (the largest of which is 150 acres), small areas of upland hardwood forest, sandhill, and other minor natural communities contribute to the diversity of the flats.

Applicable regional plan goals and policies include the following:

REGIONAL GOAL 4.7. Maintain the quantity and quality of the region's surface water systems in recognition of their importance to the continued growth and development of the region.

Letter to Mr. Phillip Ellis
Page 2
June 27, 2012

Policy 4.7.5. Use non-structural water management controls as the preferred water management approach for rivers, lakes, springs, and fresh water wetlands identified as natural resources of regional significance.

Policy 4.7.6. Support the coordination of land use and water resources planning for surface water resources designated as natural resources of regional significance among the Council, local governments, and the water management districts through regional review responsibilities, participation in committees and study groups, and ongoing communication.

Policy 4.7.12. Ensure that local government comprehensive plans, DRIs, and requests for federal and state funds for development activities reviewed by the Council include adequate provisions for stormwater management, including retrofit programs for known surface water runoff problem areas, and aquifer recharge protection in order to protect the quality and quantity of water contained in the Floridan Aquifer and surface water systems identified as natural resources of regional significance.

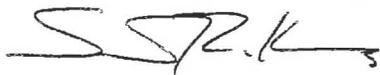
Policy 4.7.13. Work with local governments, state and federal agencies, and the local water management districts in the review of local government comprehensive plans and developments of regional impact as they affect wetlands identified as natural resources of regional significance to ensure that any potential adverse impacts created by the proposed activities on wetlands are minimized to the greatest extent possible.

The proposed electrical power generation site to be located in Gilchrist County will be consistent with the regional plan provided the water consumption of the electrical generating stations does not result in significant and adverse impacts to the wetland functions of Wacassassa Flats. However, the ten-year site plan does not indicate the water source or the amount of water to be used to cool the electrical generating stations. Additionally, the ten-year site plan does not provide an analysis of environmental impacts to Wacassassa Flats of the withdrawal of groundwater used to cool the electrical generating units.

Therefore, it is recommended that the ten-year site plan include information on the water consumption of the electrical generating stations as well as an analysis of environmental impacts to Wacassassa Flats as a result of their water consumption. Finally, it is recommended that an alternative environmental impact analysis be provided whereby 100 percent of the electrical generation capacity of the site is cooled using air.

If you have any questions concerning this matter, please do not hesitate to contact Steven Dopp, Senior Planner of the Planning Council's Regional and Local Government Programs staff, at 352.955.2200, extension 109.

Sincerely,



Scott R. Koons, AICP
Executive Director

1770-1780
1780-1790
1790-1800

1800-1810
1810-1820
1820-1830



Ten Year Site Plan
2012 - 2021
(Detail as of December 31, 2011)
April 1, 2012

Submitted To:
State of Florida
Public Service Commission

**Schedule 8
Planned and Prospective Generating Facility Additions and Changes**

Plant Name	Unit No	Location	Unit Type	Fuel		Transportation		Const. Start Date	Comm. In-Service Date	Expected Retirement Date	Max Nameplate	Summer MW	Winter MW	Status
				Pri	Alt	Pri	Alt							
Crystal River *	3	Citrus	ST	NUC	---	TK	---	(1)	11/2014	Unk		2.2	4.5	A
Midulla	ST	Hardee	ST	WH	DFO	NA	TK	(1)	6/2013	Unk		6	8	A
Unnamed CT	1	Gilchrist	CT	NG	DFO	PL	TK	(2)	12/2018	Unk	180	158	180	P
Unnamed CT	2	Gilchrist	CT	NG	DFO	PL	TK	(2)	12/2019	Unk	180	158	180	P
Unnamed CT	3	Gilchrist	CT	NG	DFO	PL	TK	(2)	12/2020	Unk	180	158	180	P
Unnamed CT	4	Gilchrist	CT	NG	DFO	PL	TK	(2)	12/2020	Unk	180	158	180	P
Unnamed CT	5	Gilchrist	CT	NG	DFO	PL	TK	(2)	12/2020	Unk	180	158	180	P
Unnamed CT	6	Gilchrist	CT	NG	DFO	PL	TK	(2)	5/2021	Unk	180	158	180	P
Unnamed CT	7	Gilchrist	CT	NG	DFO	PL	TK	(2)	12/2021	Unk	180	158	180	P
Unnamed CT	8	Gilchrist	CT	NG	DFO	PL	TK	(2)	12/2021	Unk	180	158	180	P
Unnamed CT	9	Gilchrist	CT	NG	DFO	PL	TK	(2)	12/2021	Unk	180	158	180	P
Unnamed CC	1	Gilchrist	CC	NG	DFO	PL	TK	(2)	12/2020	Unk	227	196	227	P
Unnamed CC	2	Gilchrist	CC	NG	DFO	PL	TK	(2)	12/2020	Unk	227	196	227	P
Unnamed CC	3	Gilchrist	CC	NG	DFO	PL	TK	(2)	12/2021	Unk	227	196	227	P
Abbreviations:	Unk A	Unknown Generating unit capability increased (re-rated or re-licensed)							P	Planned, but not under construction				
NOTES:	(1) Existing resources whose capacity rating is expected to increase. (2) Future resource which may be existing or new as determined by future Request for Proposal results. (*) Crystal River 3 does not reflect current extended outage.													

5.8 Procurement of Supply-Side Resources

In making decisions on future procurement of power supply, Seminole compares its self-build alternatives with purchased power alternatives. Seminole solicits purchased power proposals from utilities, independent power producers, QFs, renewable energy providers, and power marketers. Seminole's evaluation of its options includes an assessment of life cycle cost, reliability, strategic concerns and risk elements.

5.9 Transmission Plans

The following table lists all 69 kV and above projects for new, upgraded, or reconfigured transmission facilities planned by Seminole over the ten-year planning horizon that are required for new generation facilities.

Status	Line Terminals		Circuits	Line Miles	Commercial In-Service Date	Nominal Voltage (kV)	Capacity (MVA)
	From	To					
New	Gilchrist Plant	Gilchrist East Switching Station	2	10	2017	230	1195

5.9.1 Transmission Facilities for Gilchrist Generating Station

The following transmission system additions would tentatively be required for the addition of the Gilchrist units:²

- Construction of a new Gilchrist East switching station along the existing PEF Ft. White – Newberry 230 kV transmission line.
- Construction of two new 230 kV circuits (rated at 3000 Amps), ten miles in length a piece, to connect the Gilchrist generating station to the new Gilchrist East switching station.

² Note, at the time of this filing Seminole had not submitted a network service request to designate these new units as designated network resources to serve Member load in the PEF area.

Schedule 9 Status Report and Specifications of Proposed Generating Facilities		
1	Plant Name & Unit Number	Gilchrist Generating Station Unit 1
2	Capacity a. Summer (MW): b. Winter (MW):	158 180
3	Technology Type:	GE 7FA Combustion Turbine
4	Anticipated Construction Timing a. Field construction start-date: b. Commercial in-service date:	December 2016 December 2018
5	Fuel a. Primary fuel: b. Alternate fuel:	Natural Gas #2 Oil
6	Air Pollution Control Strategy	Dry Low NOx Burner
7	Cooling Method:	Air
8	Total Site Area:	Approximately 530 acres
9	Construction Status:	Planned
10	Certification Status:	Planned
11	Status With Federal Agencies	N/A
12	Projected Unit Performance Data Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR):	0.5 5.0 95 85% 8,986 Btu/kWh (HHV) - ISO Rating
13	Projected Unit Financial Data (\$2017) Book Life (Years): Total Installed Cost (In-Service Year \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (\$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr): Variable O&M (\$/MWH): K Factor:	30 699 672 27 Included in values above 4.17 1.67* N/A *Variable O&M does not include start up charge of \$17,853 per start

Schedule 9 Status Report and Specifications of Proposed Generating Facilities		
1	Plant Name & Unit Number	Gilchrist Generating Station Unit 2
2	Capacity a. Summer (MW): b. Winter (MW):	158 180
3	Technology Type:	GE 7FA Combustion Turbine
4	Anticipated Construction Timing a. Field construction start-date: b. Commercial in-service date:	December 2017 December 2019
5	Fuel a. Primary fuel: b. Alternate fuel:	Natural Gas #2 Oil
6	Air Pollution Control Strategy	Dry Low NOx Burner
7	Cooling Method:	Air
8	Total Site Area:	Approximately 530 acres
9	Construction Status:	Planned
10	Certification Status:	Planned
11	Status With Federal Agencies	N/A
12	Projected Unit Performance Data Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR):	0.5 5.0 95 85% 8,986 Btu/kWh (HHV) - ISO Rating
13	Projected Unit Financial Data (\$2018) Book Life (Years): Total Installed Cost (In-Service Year \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (\$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr): Variable O&M (\$/MWH): K Factor:	30 709 681 28 Included in values above 4.23 1.69* N/A *Variable O&M does not include start up charge of \$18,119 per start

Schedule 9 Status Report and Specifications of Proposed Generating Facilities		
1	Plant Name & Unit Number	Gilchrist Generating Station Units 3-5
2	Capacity a. Summer (MW): b. Winter (MW):	158 (each) 180 (each)
3	Technology Type:	GE 7FA Combustion Turbine
4	Anticipated Construction Timing a. Field construction start-date: b. Commercial in-service date:	December 2018 December 2020
5	Fuel a. Primary fuel: b. Alternate fuel:	Natural Gas #2 Oil
6	Air Pollution Control Strategy	Dry Low NOx Burner
7	Cooling Method:	Air
8	Total Site Area:	Approximately 530 acres
9	Construction Status:	Planned
10	Certification Status:	Planned
11	Status With Federal Agencies	N/A
12	Projected Unit Performance Data Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR):	0.5 5.0 95 85% 8,986 Btu/kWh (HHV) - ISO Rating
13	Projected Unit Financial Data (\$2019) Book Life (Years): Total Installed Cost (In-Service Year \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (\$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr): Variable O&M (\$/MWH): K Factor:	30 720 692 28 Included in values above 4.29 1.72* N/A *Variable O&M does not include start up charge of \$18,391 per start

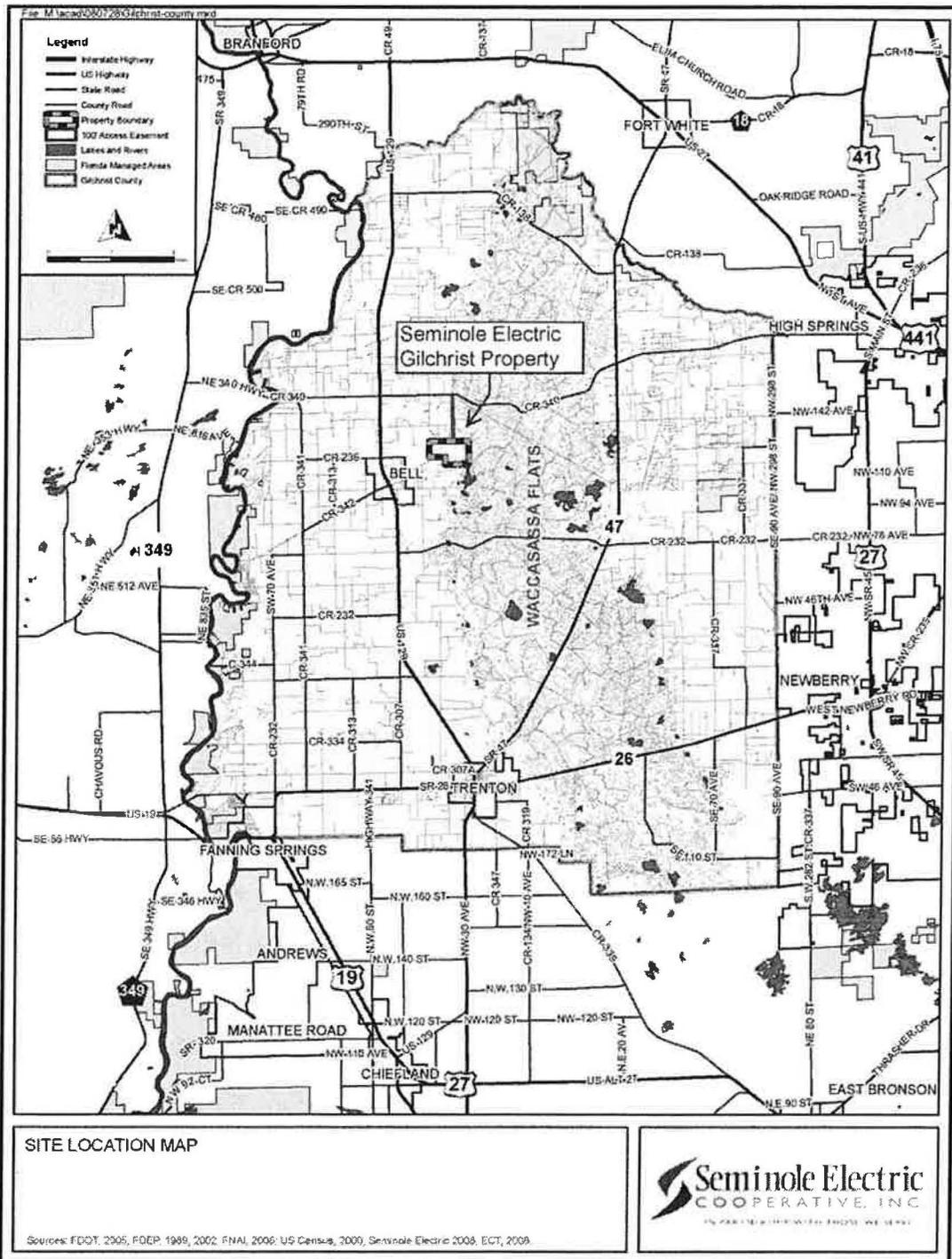
Schedule 9 Status Report and Specifications of Proposed Generating Facilities		
1	Plant Name & Unit Number	Gilchrist Generating Station CC Units 1-2
2	Capacity a. Summer (MW): b. Winter (MW):	196 (each) 227 (each)
3	Technology Type:	GE 7FA Combined Cycle
4	Anticipated Construction Timing a. Field construction start-date: b. Commercial in-service date:	December 2017 December 2020
5	Fuel a. Primary fuel: b. Alternate fuel:	Natural Gas #2 Oil
6	Air Pollution Control Strategy	SCR, DLN Burner, CO Catalyst
7	Cooling Method:	Wet Cooling Tower with Forced Air Draft Fans
8	Total Site Area:	Approximately 530 acres
9	Construction Status:	Planned
10	Certification Status:	Planned
11	Status With Federal Agencies	N/A
12	Projected Unit Performance Data Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR):	8.26 1.61 90.13 55% 6,573 Btu/kWh (HHV) - ISO Rating
13	Projected Unit Financial Data (\$2019) Book Life (Years): Total Installed Cost (In-Service Year \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (\$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr): Variable O&M (\$/MWh): K Factor:	30 1,107 1,020 87 Included in values above 8.60 1.58* N/A *Variable O&M does not include start up charge of \$1.94 \$/MWh

Schedule 9		
Status Report and Specifications of Proposed Generating Facilities		
1	Plant Name & Unit Number	Gilchrist Generating Station Unit 6
2	Capacity a. Summer (MW): b. Winter (MW):	158 180
3	Technology Type:	GE 7FA Combustion Turbine
4	Anticipated Construction Timing a. Field construction start-date: b. Commercial in-service date:	May 2019 May 2021
5	Fuel a. Primary fuel: b. Alternate fuel:	Natural Gas #2 Oil
6	Air Pollution Control Strategy	Dry Low NOx Burner
7	Cooling Method:	Air
8	Total Site Area:	Approximately 530 acres
9	Construction Status:	Planned
10	Certification Status:	Planned
11	Status With Federal Agencies	N/A
12	Projected Unit Performance Data Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR):	0.5 5.0 95 85% 8,986 Btu/kWh (HHV) - ISO Rating
13	Projected Unit Financial Data (\$2019) Book Life (Years): Total Installed Cost (In-Service Year \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (\$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr): Variable O&M (\$/MWH): K Factor:	30 731 702 29 Included in values above 4.36 1.74* N/A *Variable O&M does not include start up charge of \$18,673 per start

Schedule 9 Status Report and Specifications of Proposed Generating Facilities		
1	Plant Name & Unit Number	Gilchrist Generating Station CC Unit 3
2	Capacity a. Summer (MW): b. Winter (MW):	196 227
3	Technology Type:	GE 7FA Combined Cycle
4	Anticipated Construction Timing a. Field construction start-date: b. Commercial in-service date:	December 2018 December 2021
5	Fuel a. Primary fuel: b. Alternate fuel:	Natural Gas #2 Oil
6	Air Pollution Control Strategy	SCR, DLN Burner, CO Catalyst
7	Cooling Method:	Wet Cooling Tower with Forced Air Draft Fans
8	Total Site Area:	Approximately 530 acres
9	Construction Status:	Planned
10	Certification Status:	Planned
11	Status With Federal Agencies	N/A
12	Projected Unit Performance Data Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR):	8.26 1.61 90.13 55% 6,573 Btu/kWh (HHV) - ISO Rating
13	Projected Unit Financial Data (\$2019) Book Life (Years): Total Installed Cost (In-Service Year \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (\$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr): Variable O&M (\$/MWh): K Factor:	30 1,124 1,036 88 Included in values above 8.73 1.60* N/A *Variable O&M does not include start up charge of \$1.97 \$/MWh

Schedule 9 Status Report and Specifications of Proposed Generating Facilities		
1	Plant Name & Unit Number	Gilchrist Generating Station Units 7-9
2	Capacity a. Summer (MW): b. Winter (MW):	158 (each) 180 (each)
3	Technology Type:	GE 7FA Combustion Turbine
4	Anticipated Construction Timing a. Field construction start-date: b. Commercial in-service date:	December 2019 December 2021
5	Fuel a. Primary fuel: b. Alternate fuel:	Natural Gas #2 Oil
6	Air Pollution Control Strategy	Dry Low NOx Burner
7	Cooling Method:	Air
8	Total Site Area:	Approximately 530 acres
9	Construction Status:	Planned
10	Certification Status:	Planned
11	Status With Federal Agencies	N/A
12	Projected Unit Performance Data Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR):	0.5 5.0 95 85% 8,986 Btu/kWh (HHV) - ISO Rating
13	Projected Unit Financial Data (\$2019) Book Life (Years): Total Installed Cost (In-Service Year \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (\$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr): Variable O&M (\$/MWH): K Factor:	30 731 702 29 Included in values above 4.36 1.74* N/A *Variable O&M does not include start up charge of \$18,673 per start

Schedule 10 Status Report and Specifications of Proposed Associated Transmission Lines		
1	Point of Origin and Termination:	Originating at SECI's Gilchrist plant site; terminating at SECI's Gilchrist East Switching Station
2	Number of Lines:	Two
3	Right-of-Way	To be determined
4	Line Length:	10 miles each
5	Voltage:	230 kV
6	Anticipated Construction Timing:	May 2017
7	Anticipated Capital Investment:	\$24 million (total)
8	Substation:	The Gilchrist Interconnection will require a new Seminole Gilchrist East switching station on the PEF Ft. White - Newberry 230 kV transmission line
9	Participation with Other Utilities:	N/A





#76

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REGIONAL CLEARINGHOUSE INTERGOVERNMENTAL COORDINATION AND RESPONSE

Date: 7-17-12

PROJECT DESCRIPTION

#76 Suwannee River Economic Council, Inc. - Housing Preservation Program Assistance - Bradford, Columbia, Dixie, Gilchrist, Hamilton, Lafayette, Madison, Suwannee, Taylor, Union Counties

TO: Ms. Peggy Johns, Area Director
U.S. Department of Agriculture - Rural Development
971 W Duval Str
Lake City, FL 32055

XC: Frances Terry, Suwannee River Economic Council, Inc.
Lauren Milligan, Florida State Clearinghouse

COMMENTS ATTACHED

NO COMMENTS REGARDING THIS PROJECT

IF YOU HAVE ANY QUESTIONS REGARDING THESE COMMENTS, PLEASE CONTACT STEVEN DOPP, SENIOR PLANNER, AT THE NORTH CENTRAL FLORIDA REGIONAL PLANNING COUNCIL AT (352) 955-2200 OR SUNCOM 625-2200, EXT 109

Dedicated to improving the quality of life of the Region's citizens,
by coordinating growth management, protecting regional resources,
promoting economic development and providing technical services to local governments.

